

EXHIBIT G

PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

Issued: December 11, 2012

Effective: June 1, 2013

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

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NOTICE.

**Supplement No. 10 to
Tariff Electric Pa. P.U.C. No. 1S
Ninth Revised Page No. 1A**

PECO Energy Company Superseding Eighth Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Title Page

C. L. Adams replaces D. P. O'Brien as the Officer responsible for the issuance of the tariff to reflect a change in the Company's management structure.

EDC Consolidated Billing – 4th Revised Page No. 92

Reflects provisions for compliance with the Order at Docket No. P-2012-2283641.

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to two lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.

5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

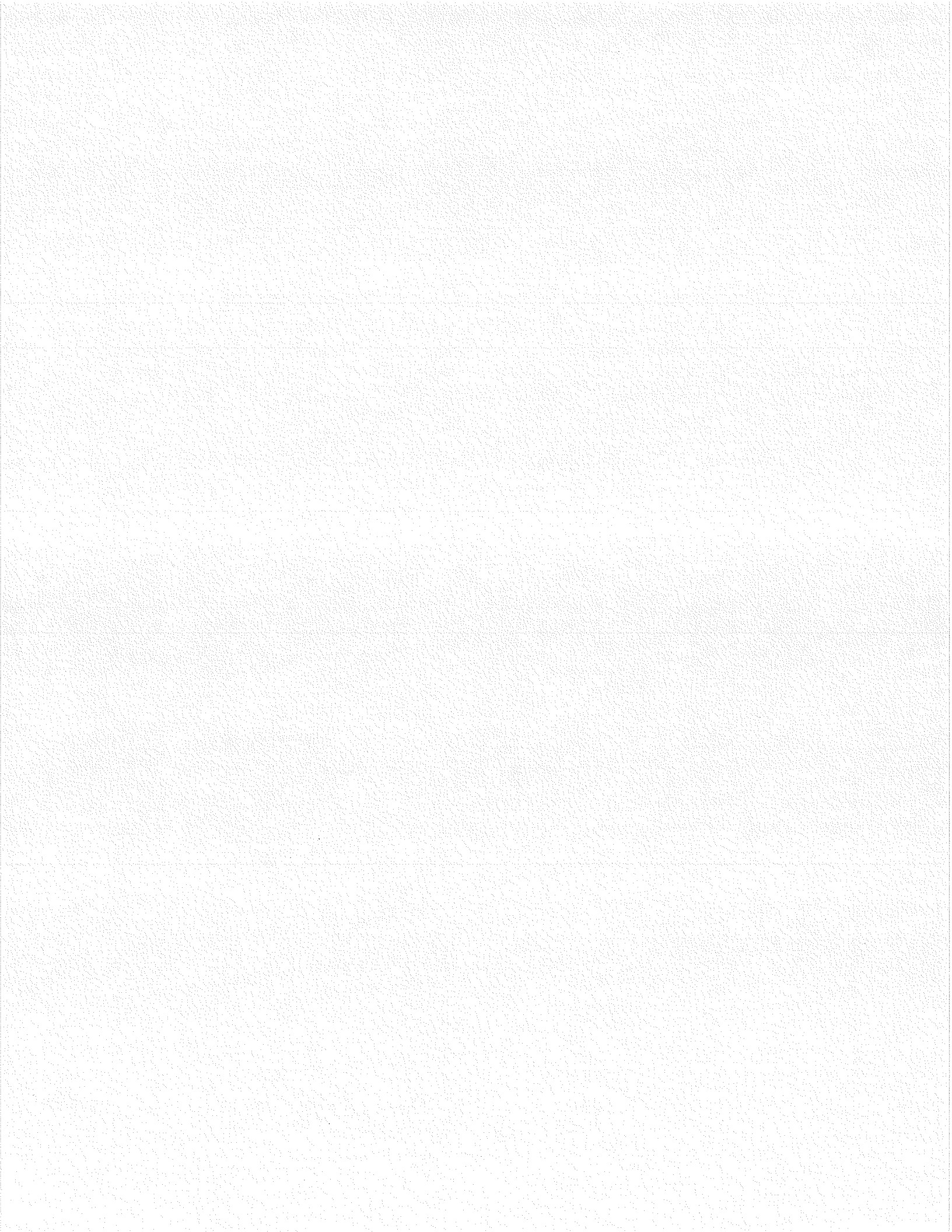
7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M-00960890F.001 and Rule 17 of PECO's EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; and (2) PECO shall discount the payment by an amount not to exceed 0.3% until it has recovered the implementation and ongoing costs of the retail market enhancement programs. Upon termination of those programs, the Company shall refund any over recovery of implementation and ongoing costs.

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Deleted: PECO shall discount the payment by an (C) amount not to exceed 0.3% to recover the costs of implementing retail market enhancements approved by the Commission's in Docket No. I-2011-2237952 or in the Company's Default Service Plan proceeding. PECO shall notify the Commission and all active EGSs in its service territory upon completion of the recovery of costs of the enhancements and corresponding reduction in the POR discount. ¶

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Issued xxxxxxxx

Effective June 1, 2013