



Results of March 2015 Solicitation Under PECO's DSP III

On March 12, 2015, the Pennsylvania Public Utility Commission approved the results of the March 2015 Solicitation under PECO's third Default Service Program ("DSP III"). The Secretarial Letter is available on the [PUC website](#).

The results of the March 2015 Solicitation are provided below in accordance with the PUC's directive dated October 12, 2010 (Docket No. M-2009-2082042).

For the Residential, Small Commercial and Medium Commercial Classes, PECO has posted the actual Price to Compare for the period March 1, 2015 – May 31, 2015 and an estimated Price to Compare for the period June 1, 2015 – August 31, 2015 to its [website](#). PECO expects to post its June 1, 2015 actual Price to Compare by April 17, 2015.

Table 1. Residential, Small Commercial and Medium Commercial Class Results

Class	Residential				Small Commercial	Medium Commercial
	June 2015– Nov 2015	June 2015– May 2016	June 2015– Nov 2016	June 2015– May 2017	June 2015– May 2016	June 2015– Nov 2015
Product Type	Fixed-Price Full Requirements					
Weighted average winning bid price (\$/MWh)	60.75	65.93	64.52	66.43	68.60	57.65
Tranche Size (% of Class Load)	1.60%	1.60%	1.60%	1.60%	4.17%	8.33%
Number of tranches procured	11	14	2	9	12	12

For the Large Commercial & Industrial Class, PECO has posted the actual Price to Compare for March, April and May 2015 and expects to post its June 2015 actual Price to Compare by April 17, 2015.

Table 2. Large Commercial & Industrial Class Results

Class	Large Commercial & Industrial
Supply Period	June 2015–May 2016
Product Type	Spot-Price Full Requirements
Weighted average winning bid price (\$/MWh)	4.07
Tranche Size (% of Class Load)	12.5%
Number of tranches procured	8