



NERA
Economic Consulting

PECO Energy Company Bidder Information Session



PECO Procurement Process Spring 2009

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May 5, 2009

How Markets WorkSM

Disclaimer



- § Any statements herein describing or referring to documents and agreements are summaries only, and are qualified in their entirety by reference to such documents and agreements.
- § The governing documents in this RFP are:
 - The Full Requirements RFP Rules and the Block Energy RFP Rules (filed 3/10/2009)
 - The Full Requirements Supply Master Agreement and the Block Energy Supply Master Agreement (filed 3/10/2009)
 - The PaPUC's decisions related to the Petition of PECO Energy Company for Approval of its Default Service Program and Rate Mitigation Plan – Docket No. P-2008-2062739

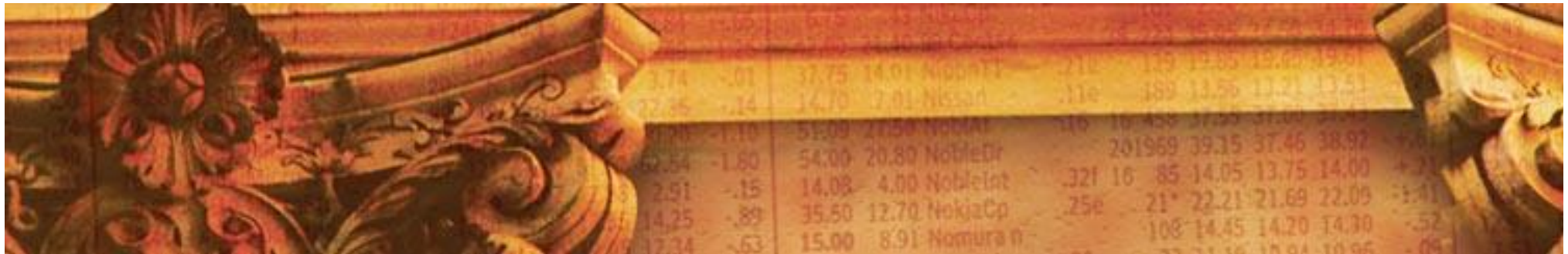
**Please see the RFP Web site for
complete documentation.**

www.pecoprocurement.com

Agenda



- § Regulatory Background**
- § Overview of the RFP Process**
- § Product Design**
- § Qualifications and Bidding Process**
- § Post-RFP Process**
- § RFP Web Site**



Regulatory Background

Restructuring of the Electric Industry



- § **Pennsylvania restructured its electric industry in 1997 and settlements entered into as part of restructuring resulted in rate caps**
- § **The generation rate caps for PECO Energy end on December 31, 2010**
- § **A Power Purchase Agreement with Exelon Generation to serve the generation supply requirements of PECO's default service customers also ends December 31, 2010**
- § **On September 10, 2008, PECO filed an initial procurement plan with the Pennsylvania Public Utility Commission (PUC) to purchase supply to serve its Default Service customers (i.e., customers that are not supplied by an Electric Generation Supplier or EGS)**
- § **On March 10, 2009, parties filed for approval, a joint petition for settlement of PECO's plan**
- § **The PUC **approved PECO's plan** on April 16, 2009**

§ Promoted restructuring in Pennsylvania

§ Signed into law 1997

- Allowed customers to choose their electric generation supplier
- Required electric utilities to separate generation, transmission, and distribution components of their rates
- Allowed electric utilities to separate their generation and distribution functions
- Put into effect transitional rate caps

§ Established by Competition Act and Subsequent Restructuring Settlement

- Kept generation, transmission, and distribution rates fixed for certain periods of time approved by the PUC
- Not meant to be permanent
- PECO's transmission and distribution rate caps expired on December 31, 2006

**PECO's generation rate caps
expire on December 31, 2010**

PA Act 129

Energy Efficiency and Conservation Programs



- § **November 14, 2008** – Act 129 law became effective
- § **July 1, 2009** – EDCs must file energy efficiency and conservation (EE&C) plans with the PUC*
- § **November 1, 2009** – The PUC must act on the EE&C plans
- § **May 31, 2011** – Consumption by EDCs' retail customers must be reduced by a minimum of 1% (6/1/09 to 5/31/10)
- § **May 31, 2013** – Consumption by EDCs' retail customers must be reduced by a minimum of 3% (6/1/09 to 5/31/10)
- § **May 31, 2013** – Demand of EDCs' retail customers must be reduced by a minimum of 4.5% of the highest 100 hours (6/1/07 to 5/31/08)

§ Act 129 also mandated **smart metering**

- “Act 129 of 2008 amended Section 2807 of the Public Utility Code by adding a requirement for electric distribution companies with greater than 100,000 customers to submit, for PUC approval, a smart meter technology procurement and installation plan. 66 Pa. C.S. § 2807(f). These smart meter plans are to be filed with the PUC by August 14, 2009.”¹

PECO is in the process of developing a smart metering filing for the PUC. PECO will provide filed information to winning bidders.

¹http://www.puc.state.pa.us/electric/Act_129_info.aspx

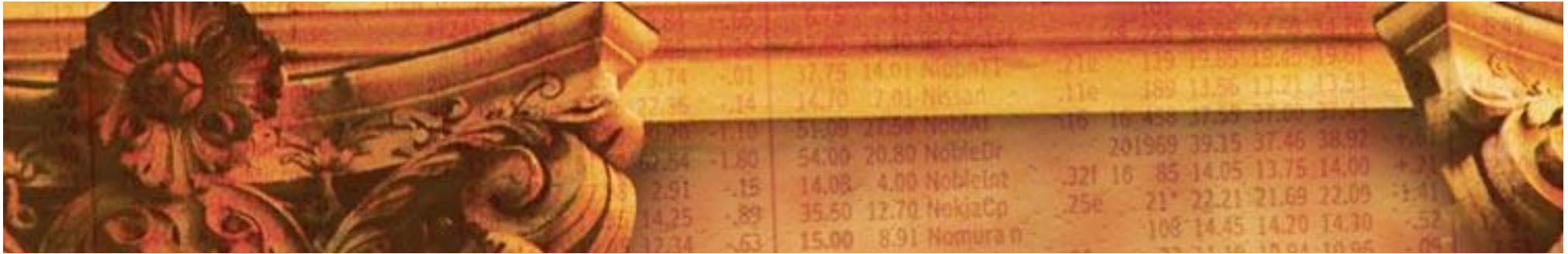
Role of NERA as the Independent Evaluator



§ To ensure a transparent process for the solicitation, PECO Energy Company has hired NERA to be a third-party Independent Evaluator for the solicitations

§ NERA's Role is:

- To be the main point of contact with Bidders**
- To ensure the RFP Process and Rules, as approved by the PUC, are followed**
- To ensure Bidder Qualifications are evaluated equitably and fairly**
- To evaluate Bids on a price-only basis**
- To present the results to the PUC**



Overview of the RFP Process

About PECO



- § PECO is an electric and natural gas distribution utility and a subsidiary of Exelon Corporation**
- § PECO serves 1.6 million electric and 491,000 natural gas customers in southeastern Pennsylvania**

§ PECO is currently the provider of electric generation services to:

- All customers in its service territory who do not elect to take service from an EGS
- All customers who return to take service from PECO after being served by an EGS

§ This service is called “Default Service” a.k.a. “Provider of Last Resort” (POLR)

**PECO will retain this responsibility
when rate caps expire**

Procurement Classes



§ A “Procurement Class” is a grouping of customers on PECO’s existing rate schedules

Class	Description	Criteria
SC	Small Commercial	< 100 kW annual peak demand
MC	Medium Commercial	>= 100 kW and < 500 kW annual peak demand
LC&I	Large Commercial and Industrial	>= 500 kW annual peak demand
R	Residential	All Residential Customers

Types of Products and Supply Periods



§ Full Requirements

- Suppliers serve a percentage of the procurement class load either on a fixed-price (\$/MWH) basis or with energy priced to the PJM day-ahead spot market
- Included in the portfolios for each Procurement Class
- Delivery periods start January 2011 then synchronize to PJM year

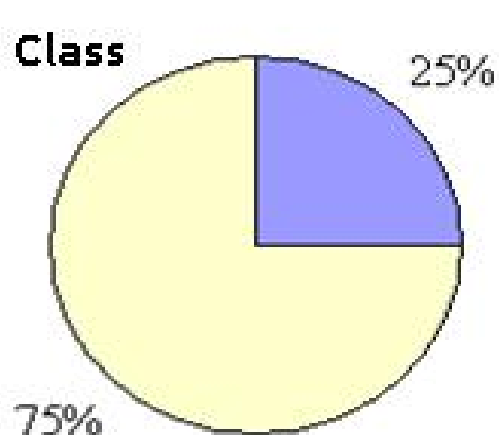
§ Block Energy

- Baseload, summer peak, winter peak (fixed price \$/MWH)
- For 20% out of the 25% “PECO Share” of the Residential Class portfolio
- Delivery periods are calendar year

Product Mix

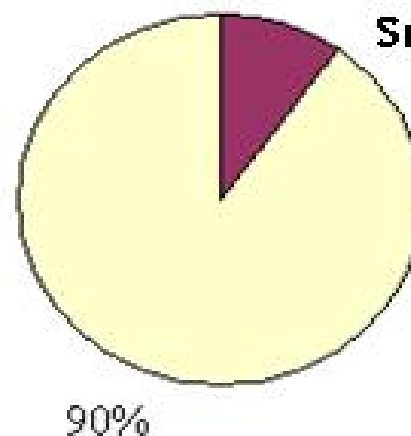


Residential Class

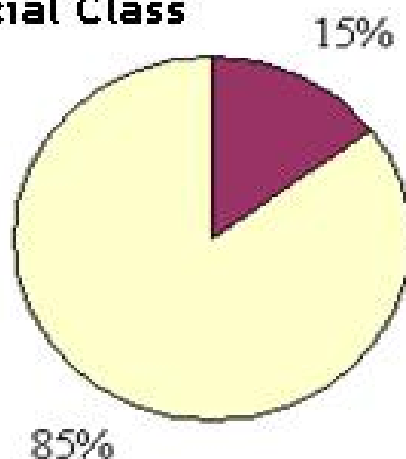


10%

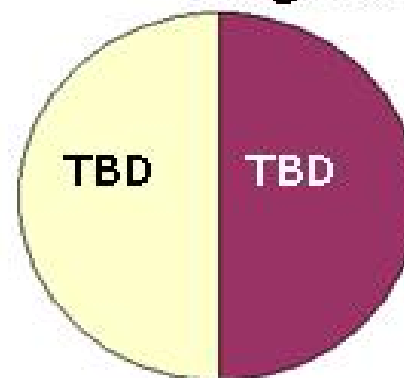
Small Commercial Class



Med. Commercial Class



Large C&I Class

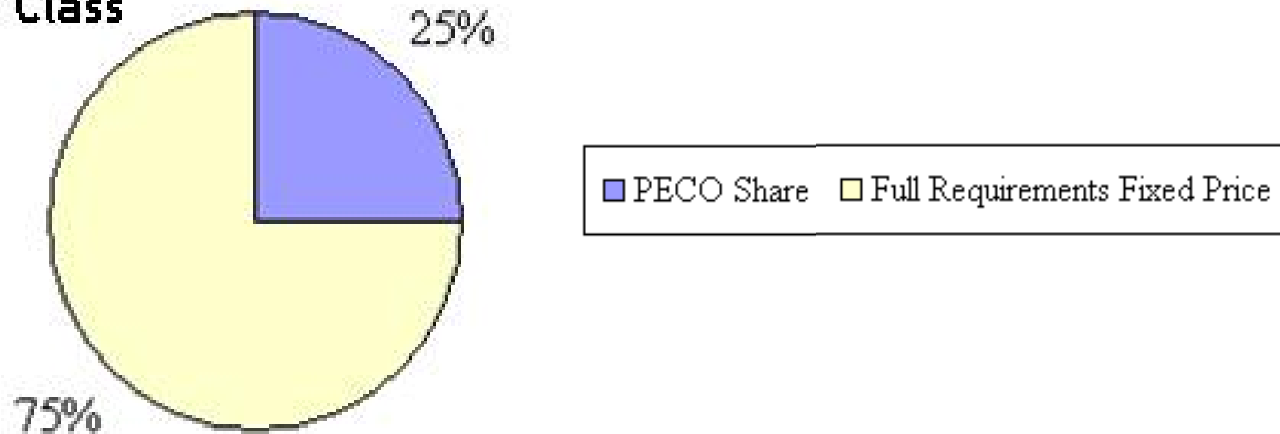


■ PECO Share ■ Full Requirements Spot Price ■ Full Requirements Fixed Price

Residential Class



Residential Class



§ 75% **Full Requirements** on a **Fixed-Price** Basis

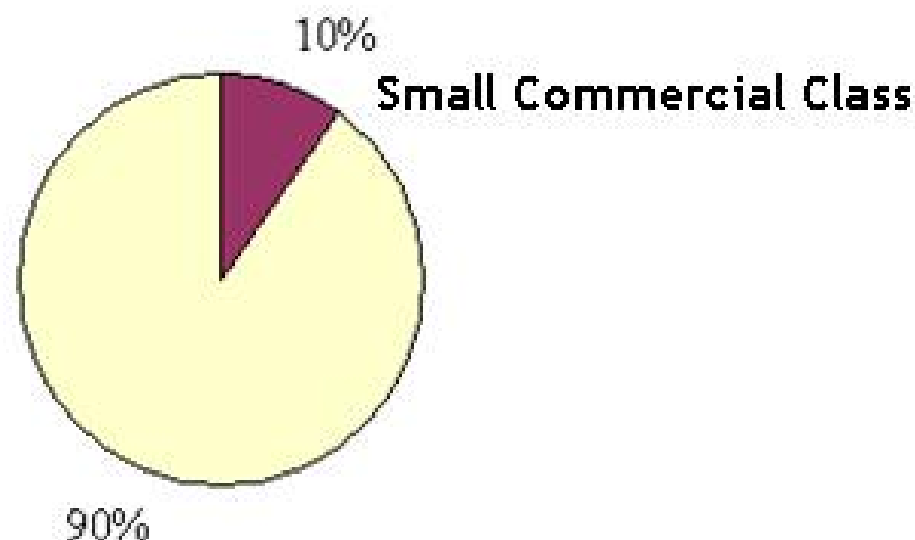
- Purchased through Full Requirements RFP
- 45% - 2 year contracts
- 30% - 1 year contracts

§ 25% PECO Share

- 20% **Block Energy** purchased through the Block Energy RFP
 - Base load; Summer and Winter On-Peak
- 5% Spot (balancing) served by PECO through PJM spot market
- PECO supplies capacity, ancillary services and AEPS requirements

Initial full requirements product terms include a Jan to May 2011 'stub' period.

Small Commercial Class



■ Full Requirements Spot Price ■ Full Requirements Fixed Price

§ 90% **Full Requirements** on a **Fixed-Price** Basis

- Purchased through Full Requirements RFP
- 20% - 2 year contracts
- 70% - 1 year contracts

§ 10% **Full Requirements** Priced to **Spot Market**

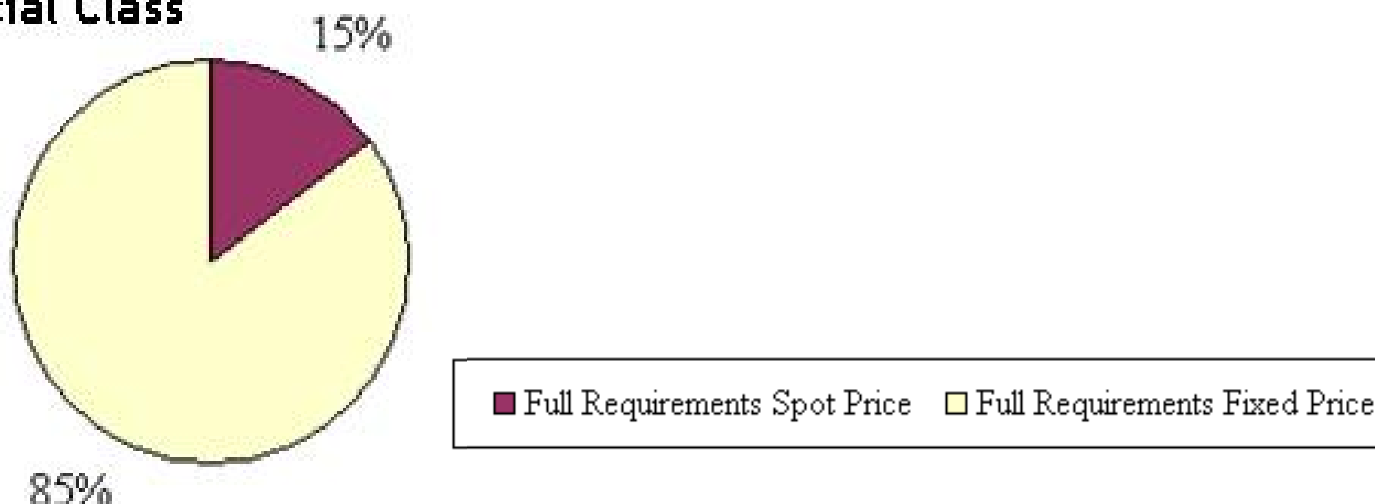
- Purchased through Full Requirements RFP
- 1 year contracts

Initial full requirements product terms include a Jan to May 2011 'stub' period.

Medium Commercial Class



Med. Commercial Class



§ 85% Full Requirements on a Fixed-Price Basis

- Purchased through Full Requirements RFP
- 1 year contracts

§ 15% Full Requirements Priced to Spot Market

- Purchased through Full Requirements RFP
- 1 year contracts

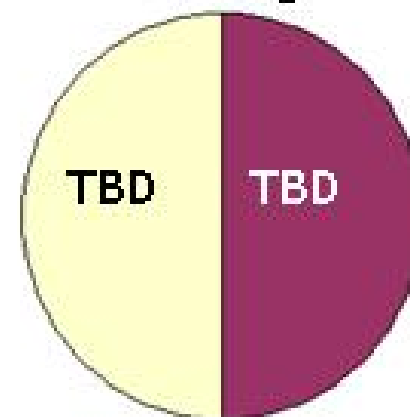
Initial full requirements product terms include a Jan to May 2011 'stub' period.

Large Commercial & Industrial Class



Large C&I Class

■ Full Requirements Spot Price □ Full Requirements Fixed Price



§ Full Requirements on a Fixed-Price Basis

- Customer opt in
- 1 year (calendar 2011) contracts based on customer election
- Customers free to switch out, but cannot return to this service

§ Full Requirements Priced to Spot Market

- 1 year contracts
- % based on default customers not served by the Fixed Price option

§ Default Service Program term is 29 Months

- January 2011 – May 2013
- Supply contracts must have a start date before June 1, 2013

§ Multiple Solicitation Process

- Full Requirements RFP has six solicitations
- Block Energy RFP has eight solicitations
- Full schedule available on RFP Web site

Spring 2009 Procurement Schedule: First Solicitation



M	T	W	Th	F
May 4	5 Bidder Info Session	6	7	8
11	12	13	14	15
18	19	20	21	22
25	26	27 Part 1 Date	28	29
June 1	2	3	4	5
8	9 Part 2 Date	10	11	12
15 BIDS DUE	16	17 PaPUC Decision	18	19
22	23	24	25	26

Summary of Qualification Process: Part 1



§ Prospective Bidders:

- Provide information for a **creditworthiness assessment**
- Provide information for the preparation of the SMA and guaranty
- May submit **modifications to letters of credit** (pre-bid and post-bid)
- May, in some special circumstances, submit drafts of documents required by the Part 2 Proposal

Summary of Qualification Process: Part 2



§ RFP Bidders submit:

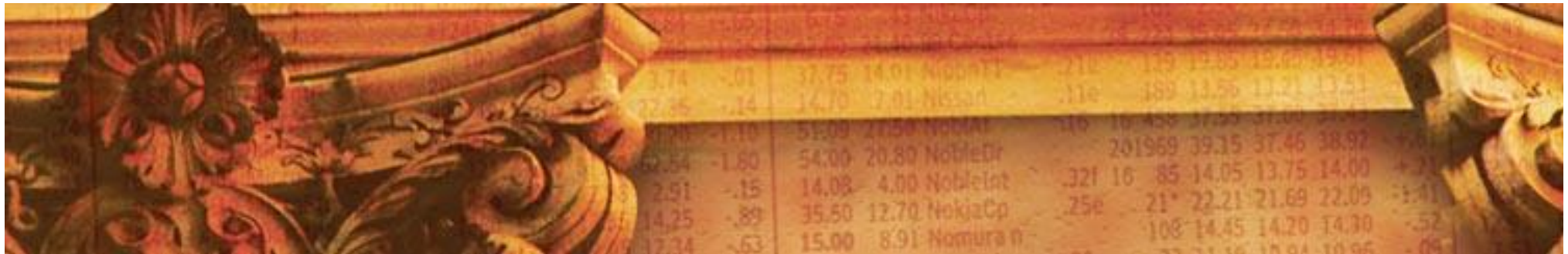
- signed SMA
- signed guaranty
- executed Pre-Bid Letter of Credit

§ RFP Bidders, under special circumstances, must provide additional documents

PUC Approval Process



- § RFP Results are **contingent on final PUC approval**
- § Independent Evaluator submits confidential report on winning bids to PUC by 10:00 AM on day after Bid Date
- § The PUC will issue a decision within one business day of receipt of confidential report



Product Design

Components of Full-Requirements Service



§ Full Requirements Service is Load Following

- Includes energy, capacity, ancillary services, certain transmission services, and Alternative Energy Portfolio Standard (“AEPS”) requirements
- A Supplier for a Class supplies a fixed percentage of actual default service load for that Class during the supply period

§ Fixed Price Default Supply (\$/MWh)

§ Spot Price Default Supply

- Energy priced at the PJM day-ahead spot market price
- Capacity priced at RPM (Final Zonal Capacity Price)
- Ancillary services and AEPS costs at fixed price (\$/MWh) basis

Full Requirements RFP: Fixed-Price Default Load



- § Fixed-Price Default Load for each Class is divided into **tranches**.
- § A tranche in a Class represents a fixed percentage of the Default Load for that Class.

Class	Total PLC (MW)	Fixed-Price PLC (MW)	Fixed-Price Tranches	Fixed-Price Tranche Size	Fixed-Price MW-Measure (MW)
R	3,163.00	2,372.25	47	1.60%	50.47
SC	1,388.00	1,249.20	25	3.60%	49.97
MC	1,100.00	935.00	19	4.47%	49.21
LC&I	Based on LC&I fixed-price RFP design (Spring 2010)				

Note: PLC = Peak Load Contribution

Full Requirements RFP: Spot-Price Default Load



§ Spot-Price Default Load also divided into tranches

Class	Total PLC (MW)	Spot-Price PLC (MW)	Spot-Price Tranches	Spot-Price Tranche Size	Spot-Price MW-Measure (MW)
SC	1,388.00	138.8	3	3.33%	46.27
MC	1,100.00	165	3	5.00%	55.00
LC&I	To be calculated based on outcome of Spring 2010 LC&I fixed-price RFP				

Note: PLC = Peak Load Contribution

Load Cap for Full Requirements RFP



- § In every solicitation, there will be a maximum number of Tranches an individual RFP Bidder can win for each Class, based on a **65%** load cap.
- § **There are separate load caps for Block Energy RFPs and Full Requirements RFPs.**
- § For the Spring 2009 solicitation, the Load Cap for each Class is the same for all RFP Bidders.
- § In future solicitations, Load Cap for each RFP Bidder takes into account cumulative tranches won in previous solicitations.
- § Load Caps for the Spring 2009 Solicitation for Full Requirements RFP products are shown below.

Product	Available Tranches	Load Cap	Maximum Tranches RFP Bidder can Win
Residential (Jan 2011-May 2012)	8	65%	5
Residential (Jan 2011-May 2013)	4	65%	2

Block Energy Components



§ Block Energy is fixed MW for energy only

- Block Energy Supply will comprise approximately 20 percent of annual MWh load of default supply customers in Residential Class.
- Block Energy Supply includes the energy only.
- A Supplier supplies a constant quantity of energy delivered to the PE Zone during supply period.

Load Cap for Block Energy RFP



- § Load Caps for Block Energy RFP and Full Requirements RFP are applied **separately**.
- § One bidder can win **a maximum of 65% of each** - i.e., a bidder cannot win 85% of Full Requirements and 20% of Block Energy.
- § Load Cap prevents any RFP Bidder from supplying more than **65%** of blocks to be delivered at any given time.
- § In future solicitations, Load Cap for each RFP Bidder takes into account blocks won in previous solicitations that would be served concurrently.
- § Load Cap for the Spring 2009 Solicitation for Block Energy supply is shown below.

Product	Available Blocks	Load Cap	Maximum Blocks RFP Bidder can Win
Baseload 12 Mo. (Jan 2011 – Dec 2012)	4 (40 MW)	65%	2 (20 MW)

AEPS Requirements



- § Default Service Suppliers are responsible for providing **Alternate Energy Credits (AECs)** during the term of the Full Requirements SMA so PECO can meet its requirements under the AEPS Act.
- § AECs can be purchased from qualified alternative energy resource facilities.
- § Each AEC is issued for each megawatt hour (equal to 1000 kilowatt-hours) of generation from a qualified alternative energy system.

Reporting Year	Time Period	Percent of Total Retail Electric Sales		
		Tier I Rqmt	Tier I (Solar) Rqmt	Tier II Rqmt
5	6/1/10 – 5/31/11	3.00%	0.0203%	6.20%
6	6/1/11 – 5/31/12	3.50%	0.0325%	6.20%
7	6/1/12 – 5/31/13	4.00%	0.0510%	6.20%
8	6/1/13 – 5/31/14	4.50%	0.0840%	6.20%
9	6/1/14 – 5/31/15	5.00%	0.1440%	6.20%
10	6/1/15 – 5/31/16	5.50%	0.2500%	8.20%
11	6/1/16 – 5/31/17	6.00%	0.2933%	8.20%

PECO's Allocation of Separately Procured Alternate Energy Credits (AECs)



- § Prior to each procurement, the **allocation of AECs to each tranche** will be communicated to potential bidders.
 - An allocation of AECs will be specified for each Alternative Energy Portfolio Standard Reporting Period.
 - Under the SMA (Section 2.6) a Seller's AEPS obligation will be reduced by the number of AECs allocated to the Seller in the Transaction Confirmation.
- § Any PECO AECs allocated to Seller's AEPS Obligation shall remain the property of PECO and shall not be transferred to Seller.
- § In the event that the Seller's AEPS Obligation for an AEPS Reporting Period is less than the amount of AECs allocated to the Seller's Obligation, the Seller will not be required to transfer any AECs to PECO for that Reporting Period. The allocated AECs will remain the property of PECO. No credit will be granted to the Supplier and the Supplier cannot request that these AECs apply to any other Reporting Period's obligation.

PECO's Allocation of Separately Procured Alternate Energy Credits (AECs) Spring 2009 Solicitation



§ For the eight (8) Residential Class tranches (Jan 2011- May 2012),
Alternative Energy Credits will be allocated as follows:

AEPS Reporting Yr	Time Period	Tier I (non-solar) AECs per Tranche	Tier I (solar) AECs per Tranche	Tier II AECs per Tranche
5	6/1/10 - 5/31/11	1,280	0	0
6	6/1/11 - 5/31/12	2,922	0	0

PECO's Allocation of Separately Procured Alternate Energy Credits (AECs) Spring 2009 Solicitation



§ For the four (4) Residential Class tranches (Jan 2011- May 2013),
Alternative Energy Credits will be allocated as follows:

AEPS Reporting Yr	Time Period	Tier I (non-solar) AECs per Tranche	Tier I (solar) AECs per Tranche	Tier II AECs per Tranche
5	6/1/10 - 5/31/11	1,280	0	0
6	6/1/11 - 5/31/12	2,922	0	0
7	6/1/12 - 5/31/13	2,392	0	0

§ **Separate SMA** for full requirements and block energy supply

- Contract is standard for all Suppliers
- Contract is between Supplier and PECO
- Final agreements are non-negotiable
- As part of qualification, RFP Bidder signs SMA

Credit Requirements



- § Credit exposure to PECO is based on **Mark-to-Market exposure calculations**
 - Net of Accounts Receivable / Accounts Payable to Seller
- § Performance Assurance Requirements will depend upon a Seller credit evaluation using criteria specified in the SMA
- § Form of Guaranty and Form of Performance Assurance Letter of Credit provided as exhibits to contract

Rate Translation: Determination of Retail Rates



§ The rates of **R Class Default Service** customers determined on the basis of:

- prices determined through the RFP for Fixed-Price Default Supply
- prices determined through the Block Energy RFP, and
- PECO's additional purchases (e.g., spot energy, capacity, ancillary services, etc.) to serve the total 25% "PECO share" of the Default Service Load for the R Class.

§ The rates of Default Service customers in the **SC and MC Classes** determined on the basis of:

- prices determined through the RFP for Fixed-Price Default Supply
- prices determined through the RFP for Spot-Price Default Supply (10% for the SC Class and 15% for the MC Class).

§ Additional components of rates:

- **Quarterly true-up** and **administrative costs of RFP**
 - See PECO's GSA Tariff for further details

Rate Mitigation Plans



§ For an initial 12-month period beginning January 1, 2011, LC&I customers may elect to receive Default Service on a fixed-price basis

- After the solicitation is held and the price for this service is known, LC&I customers will have a limited window of 30 calendar days to confirm decision to receive Default Service at the fixed-price rate.

§ Description of rate mitigation plans for various Customer Classes will be posted to the RFP Web site when available:

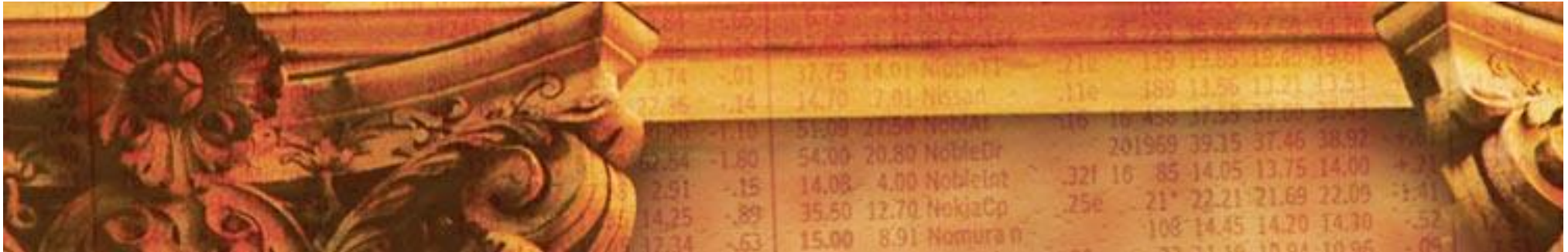
<http://www.pecoprocurement.com/index.cfm?s=supplierInformation&p=rates>

Current Retail Choice Migration - "Shopping"



§ Customer Counts as of 3/31/2009 provided below

	Total Customers	EGS Customers	Percent EGS Customers
Residential	1,486,630	3,030	0.20%
Small Commercial	155,120	20,812	13.42%
Medium Commercial	6,486	72	1.11%
Large C&I	1889	4	0.21%



Qualifications and the Bidding Process

Spring 2009 Procurement Schedule: First Solicitation



M	T	W	Th	F
May 4	Bidder Info Session	6	7	Guaranty Process starts
11	12	13	14	15
18	Part 1 Window Opens	20	21	22
25	26	Part 1 Date	28	29
Bidders notified	2	3	4	Bidder Training
8	Part 2 Date	10	11	Bidders notified
BIDS DUE	Final Report to PaPUC	PaPUC Decision	18	19
22	23	24	25	26

Schedule and Documents



§ RFP Documents Available on Web site

- **Supplier Information / Documents**

§ Final Documents with a date of **May 4, 2009**

- Part 1 Form
- Part 2 Form
- Guaranty Process
- RFP Rules

§ Final documents include final schedule for Spring 2009 solicitation as well as contact information for Independent Evaluator

Guaranty Process: Two Options



§ Option 1: Alternate Form

- **Must be submitted by Friday, May 8, 2009 at noon EST**
 - for RFP Bidders that have corporate policies that preclude them from using the standard guaranty
 - alternate guaranty form must be in regular business use by the RFP Bidder and must be in an unlimited amount
 - review ensures alternate guaranty form provides similar protection to standard guaranty
- **PECO and IE review**
 - **May 14, 2009:** Independent Evaluator informs prospective suppliers of any required changes
 - **Noon on May 19, 2009:** Deadline to submit required modifications to the alternate guaranty form or other required documents, including revised enforceability opinion (if applicable)

§ Decision on alternate guaranty forms: **Friday, May 22, 2009**

Guaranty Process: Two Options



§ Option 2: Modifications to the Standard Guaranty

- Modifications must be submitted by **Friday, May 8, 2009 at noon EST**
- Must be non-material or mutually beneficial

§ Independent Evaluator informs proposing parties of PECO's decision: **Wednesday, May 13, 2009**

- IE will post a document containing all acceptable modifications at that time

Part 1 Proposal



- § RFP Bidder submits Part 1 Proposal during the Part 1 Proposal Window: **Tuesday, May 19, 2009 to Wednesday, May 27, 2009**
- § Last day of the Part 1 Window is the **Part 1 Date**
- § In the Part 1 Proposal, RFP Bidders:
 - Provide contact information
 - Provide information for a creditworthiness assessment and for preparation of the SMA and guaranty
 - May submit modifications to letters of credit (pre-bid and post-bid)
 - In some special circumstances, may submit drafts of documents required by the Part 2 Proposal
- § An RFP Bidder is notified whether it has qualified to submit a Part 2 Proposal on **June 1, 2009** (Part 1 Notification Date)

§ IE and PECO

- Determine unsecured credit for Supplier (or Guarantor) under the terms of the SMA
- Use financials submitted in the Part 1 Proposal

§ IE communicates assessment with the Part 1 Notification

Review of Modifications to Letters of Credit Is On-Going



M	T	W	Th	F
4	5	6	7	8
11	12	13	14	15
18	Window opens	X	X	X
25	X	Window closes	X	29
Part 1 Notification	Pre-Bid LC changes posted	3	4	Post-Bid LC changes posted
8	Part 2 Date	10	11	12
15	16	17	18	19
22	23	24	25	26

§ PECO and IE meet **daily** during **Part 1 Window**

§ Priority given to Pre-Bid Letter of Credit Modifications

§ **IE posts all approved modifications**

Part 2 Proposal



- § RFP Bidder submits Part 2 Proposal during the Part 2 Proposal Window: **Tuesday, June 2, 2009 to Tuesday, June 9, 2009**
- § Last day of the Part 2 Proposal Window is the **Part 2 Date**
- § In the Part 2 Proposal, RFP Bidders:
 - Submit signed SMA
 - Submit signed guaranty
 - Submit executed Pre-Bid Letter of Credit
- § RFP Bidders, under special circumstances, must provide additional documents
- § RFP Bidders have limited time to cure deficiencies

- § RFP Bidder who is qualified pursuant to its Part 1 Proposal and who submits a successful Part 2 Proposal may submit Bids**
- § Each RFP Bidder will be notified whether it has qualified to submit Bids**
 - Notification occurs no later than 6:00 PM on **Friday, June 12, 2009** (Part 2 Notification Date)

What is a Bid?



§ A bid is a price in **\$/MWh**

- For a tranche of a product (full requirements)
- For a 10MW block (block energy)

§ The bid

- Is automatically **rounded** to the nearest cent
- Is binding until 6 business days after the Bid Date
- Must be supported by sufficient security

Bid Submission Process



§ Bid submitted electronically using secure file transfer (backup: fax)

- **CD with the Part 1 Notification** contains customized Bid Form and instructions for bid submission
- **Training session:** bidders practice bid submission on **Friday, June 5, 2009**

§ Bids are due by 12 PM noon on **Monday, June 15, 2009** (Bid Date)

- IE calls and confirms receipt within 15 minutes
 - **If there are errors, RFP Bidder has until noon to correct them. RFP Bidders are encouraged to submit early for this reason!**
- By 6 PM on the Bid Date, IE determines winning bids, and informs RFP Bidders
- Final report to PaPUC by 10:00 AM on the day after the Bid Date

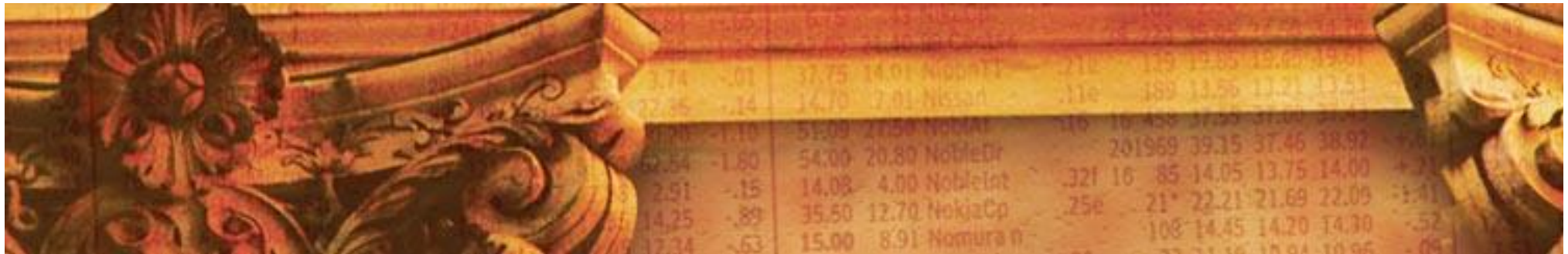
Bid Evaluation Criteria



§ A single bidder cannot bid or supply more than 65% of the load of each Class

§ Bids are evaluated on a **price-only basis**

- Bids for each product will be ranked from lowest to highest price until all Bids are ranked



Post-RFP Process

PUC Approval and Transaction Confirmation



- § **Wednesday, June 17 is the PUC Decision.** IE provides information to PECO for transaction confirmations
- § **Thursday, June 18.** IE releases Pre-Bid Letters of Credit for losing RFP Bidders. PECO signs SMA, acknowledges guaranty
- § **Friday, June 19.** PECO signs transaction confirmations, faxes to Supplier, overnights transaction confirmations and SMA
- § **Monday, June 22.** Supplier faxes transaction confirmations to PECO **by 2pm**, overnights transaction confirmations to PECO, posts additional security if needed
- § **Tuesday, June 23.** IE releases winning RFP Bidders' Pre-Bid Letters of Credit

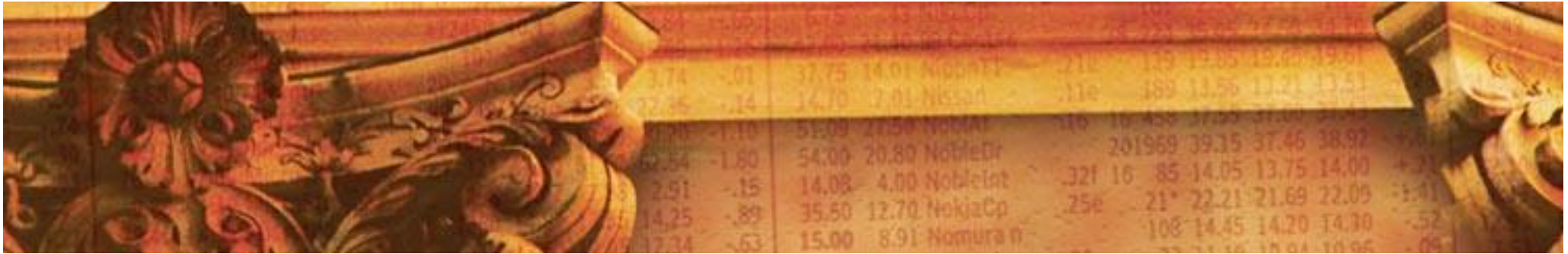
§ Full Requirements

- Average winning bid price for each Class
- Rate impact for each Class
- The number of RFP Bidders that qualified to submit bids
- The number of RFP Bidders that won tranches
- The number of tranches of each product that were filled

§ Block Products

- Average winning bid price for baseload and peak blocks
- Number of RFP Bidders that qualified to submit bids
- Number of blocks of each product that were filled

§ Information is released 30 days after the last solicitation, or 21 days before the supply period starts, whichever comes first



The RFP Web Site

Central Source for RFP Information



www.pecoprocurement.com

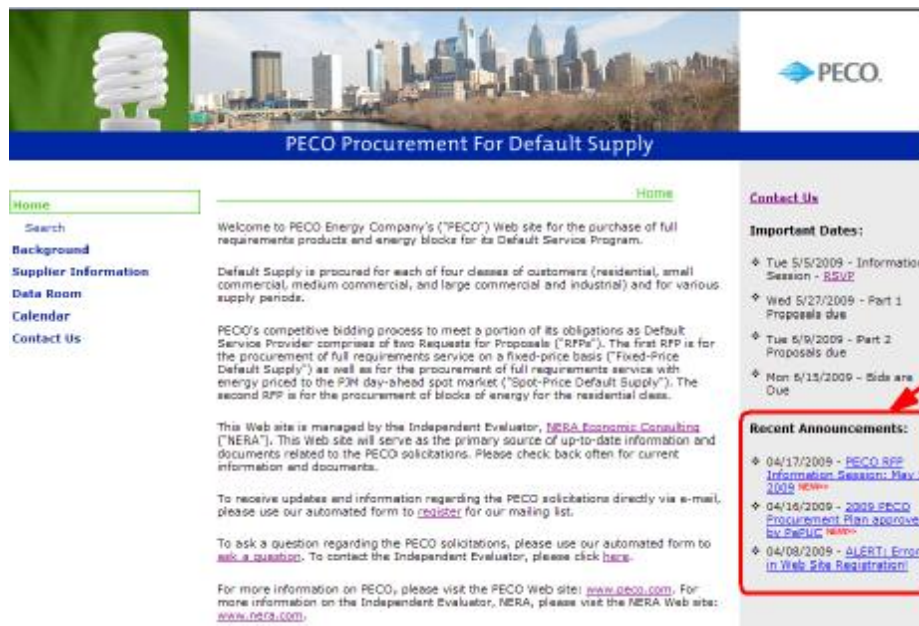
- § Supplier and Regulatory documents**
- § Historic Data (2006-Present)**
- § Answers to submitted questions**
- § Announcements and schedule**
- § Registration, RSVP, and FAQ submission**
- § Future solicitation schedule**

General Postings



§ All **announcements** posted to the Web site.

§ Recent Announcements on Homepage



§ Announcement Archives

§ **Historic Data** available from **2006-Present**

§ **Monthly data** updated on or before the **13th** of each month

- Hourly Load for all Rate Classes
- PLC and NSPL
- Customer Counts for all Rate Classes
- Unaccounted-For Energy
- PJM Hourly Deration Factors
- PJM Daily Zonal Scaling Factors

§ **Additional data** updated occasionally

- PJM Billing Data: Historic and Line Items

Data Room Comment Process



- § Independent Evaluator will solicit **comments** on the data made available in the Data Room
 - Suggestions for additional data series
 - Requests for additional time periods of existing data series
 - Alternative formats for existing data series
- § IE will coordinate with PECO to determine whether requests can be accommodated
- § New/updated data series will be posted to data room, to the extent possible
- § Timetable:
 - A formal invitation to submit comments will be issued in approximately ten days
 - Comments will be due in July; suppliers will have ample time to analyze available data
 - Data Room will be updated in August to incorporate comments

Registration Link



§ **Contact Us / Register**

§ **Receive emails and updates**

The screenshot shows the "PECO Procurement For Default Supply" website. At the top, there is a banner with a light bulb on the left, a city skyline in the center, and the PECO logo on the right. Below the banner is a blue header with the text "PECO Procurement For Default Supply". On the left side, there is a navigation menu with links: Home, Background, Supplier Information, Data Room, Calendar, **Contact Us** (highlighted with a green box), Register, Ask a Question, Info Session RSVP, Independent Evaluator, and Contact Info. The main content area features a "Register" link at the top right. Below it, a text block states: "To receive updates and information regarding the PECO solicitations directly by e-mail, please use our automated form to register to our mailing list below. To ask a question regarding the PECO solicitations, please use our automated form to [ask a question](#)." The registration form consists of several input fields: Name *, Company *, Position/Title, Email Address *, Phone Number *, Alternate Phone Number, and Fax Number. A "Submit" button is located at the bottom of the form. On the right side of the page, there is a "Contact Us" link.

PECO Procurement For Default Supply

[Register](#)

To receive updates and information regarding the PECO solicitations directly by e-mail, please use our automated form to register to our mailing list below. To ask a question regarding the PECO solicitations, please use our automated form to [ask a question](#).

Name *:

Company *:

Position/Title:

Email Address *:

Phone Number *:

Alternate Phone Number:

Fax Number:

[Contact Us](#)

“Ask a Question” form



§ Contact Us / Ask a Question

- FAQs processed within 2 business days of acknowledgment of receipt
- New FAQs posted to Web site every **Wednesday** (without identifying information)
 - **Supplier Information / FAQs**

The screenshot shows the "PECO Procurement For Default Supply" website. At the top, there is a banner with a light bulb on the left and a city skyline on the right, with the PECO logo on the far right. Below the banner, the title "PECO Procurement For Default Supply" is centered. On the left side, there is a navigation menu with links: Home, Background, Supplier Information, Data Room, Calendar, **Contact Us** (highlighted), Register, Ask a Question, Info Session RSVP, Independent Evaluator, and Contact Info. In the center, there is a section titled "Ask a Question" with a green underline. The text reads: "To ask a question regarding the PECO solicitations, please use our automated form below. To receive updates and information regarding the PECO solicitations directly via email, please use our automated form to [register](#) for our mailing list." Below this text are four input fields: "Name *:", "Company *:", "Email Address *:", and "Question/Comment *:". The "Question/Comment" field is a larger text area. A "Submit" button is located at the bottom of the form. On the right side, there is a link for "Contact Us" in purple text.

Address for Submissions



§ Submissions must be sent to us at the following address:

**NERA - Independent Evaluator
PECO Default Service Program RFPs
1835 Market Street, Suite 1205
Philadelphia, PA 19103**

NERA

Economic Consulting

Questions?



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