

EXHIBIT H

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued xxxxxx, 2009

Effective: January 1, 2010

**ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS – First Revised
Page No. 34.1

Computation of "L" is added.

PECO Energy Company

TABLE OF CONTENTS

| | |
|--|---|
| List of Communities Served | 4 |
| How to Use Loose-Leaf Tariff | 5 |
| Definition of Terms and Explanation of Abbreviations | 6 ⁵ , 7 ⁵ , 8, 9 ² |
| RULES AND REGULATIONS: | |
| 1. The Tariff | 10 ¹³ |
| 2. Service Limitations | 10 ¹³ |
| 3. Customer's Installation | 11 ⁵ |
| 4. Application for Service | 12 ⁶ |
| 5. Credit | 13 ⁶ |
| 6. Private-Property Construction | 14 ⁶ |
| 7. Extensions | 15 ² |
| 8. Rights-of-Way | 16 ² |
| 9. Introduction of Service | 17 ² |
| 10. Company Equipment on Customer's Premises | 17 ² |
| 11. Tariff and Contract Options | 18 ⁵ |
| 12. Service Continuity | 18 ⁵ , 19 ² |
| 13. Customer's Use of Service | 20 ⁴ |
| 14. Metering | 20 ⁴ |
| 15. Demand Determination | 21 ⁵ |
| 16. Meter Tests | 22 ³ |
| 17. Billing and Standard Payment Options | 22 ³ , 23 ⁶ |
| 18. Payment Terms & Termination of Service | 24 ⁶ |
| 19. Unfulfilled Contracts | 24 ⁶ |
| 20. Cancellation by Customer | 25 ² |
| 21. General | 26 ³ |
| 22. Direct Access Phase-In Procedures | 26 ³ |
| 23. EGS Switching | 27 ⁵ |
| 24. Load Data Exchange | 28 |
| STATE TAX ADJUSTMENT CLAUSE | 29 ¹³ |
| COMPETITIVE TRANSITION CHARGE (CTC) | 30 ³ , 31 ² |
| NET SECURITIZATION ADJUSTMENT | 32 ¹⁵ |
| NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA) | 33 ³ |
| UNIVERSAL SERVICE FUND CHARGE (USFC) | 34 ⁹ |
| PROVISION FOR SURCHARGE RECOVERY OF ALTERNATIVE ENERGY PORTFOLIO STANDARD COSTS | 34A, 34B |
| PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS | 34.1 ¹ |
| SUMMARY OF PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS | 34.2 |
| RATES: | |
| Rate R Residence Service | 35 ²² , 36 ⁹ |
| Rate RT Residence Time-of-Use Service | 37 ²⁴ , 38 ⁹ |
| Rate R-H Residential Heating Service | 39 ²⁵ , 40 ¹ |
| Rate RS-2 | 40A ¹ , 40B ¹ |
| Rate CAP Customer Assistance Program | 41 ¹⁴ , 42 ⁹ |
| Rate OP Off-Peak Service | 43 ²³ |
| Rate R-S Renewable Energy Service | 44 ³ , 44A |
| Rate RRTP Residential Real Time Pricing | 44B, 44C |
| Rate GS General Service | 45 ¹⁷ , 46 ¹⁴ , 47 ¹⁵ |
| Rate PD Primary-Distribution Power | 48 ¹⁷ |
| Rate HT High-Tension Power | 49 ¹⁸ , 50 ¹ |
| Rate POL Private Outdoor Lighting | 51 ¹⁵ , 52 ⁵ |
| Rate SL-P Street Lighting in City of Philadelphia | 53 ¹³ , 54 ¹ , 55 ⁴ |
| Rate SL-S Street Lighting-Suburban Counties | 56 ¹⁵ , 57 ¹ |
| Rate SL-E Street Lighting Customer-Owned Facilities | 58 ¹² , 59 |
| Rate TL Traffic Lighting Service | 60 ¹¹ |
| Rate BLI Borderline Interchange Service | 61 |
| Rate EP Electric Propulsion | 62 ¹⁹ , 63 |
| Rate AL Alley Lighting in City of Philadelphia | 64 ¹¹ |
| RIDERS: | |
| Applicability Index of Riders | 65 ¹³ |
| Auxiliary Service Rider | 66 ² , 67 ¹² , 68 ¹ |
| CAP Rider – Customer Assistance Program | 68A ⁷ , 68B ⁶ , 68C ⁶ , 68D ⁶ |
| Capacity Reservation Rider | 69 |
| Casualty Rider | 70 |
| Competitive Default Service | 70A ² |
| Construction Rider | 71 |
| Cooling Thermal Storage HT Rider | 72 ⁴ |
| Curtailment HT Rider | 73 ⁷ |
| Economic Efficiency Rider (EER) | 74 ¹ , 75 |

PROVISIONS FOR RECOVERY OF SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS

Variable Distribution Service Charge rates for electric service in Rate Schedules R, R-H and RT of this Tariff shall include \$0.000x per kWh for recovery of Supplemental Universal Service Fund Cost ("Supplemental USFC"), calculated in the manner set forth below, pursuant to Section 2804(8) of the Competition Act. The Supplemental USFC rate for electric service shall be designed to recover \$5.5 million annually (pursuant to the Order entered at M-00061945) with a reconciliation mechanism, in the manner set forth below:

COMPUTATION OF SUPPLEMENTAL USFC.

The Supplemental USFC per kWh shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the following formula:

$$\text{SUPPLEMENTAL USFC} = \frac{(C + L - E - I)}{(S)} \quad (C)$$

The Supplemental USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of Supplemental USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the Supplemental USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

"SUPPLEMENTAL USFC" – Supplemental Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R, R-H, and RT, to recover Supplemental Universal Service Fund Costs.

"C" - Cost in dollars of the Supplemental Universal Service Fund Cost for the projected period. Such amount will be \$5.5 million pursuant to the Order entered at M-00061945.

"L" – incremental LIURP expenditures of \$1 million in 2010, \$1.5 million in 2011, \$2.0 Million in 2012, and \$2.5 Million in 2013 as approved in the Joint Petition for Settlement of Docket No. P-2008-2062734. (C)

"E" - the net (overcollection) or undercollection of Supplemental Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Supplemental USFC.

"I" - Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped.

"S" - projected kWh of electric service to be billed under Rate R, R-H, and RT during the projected period when rates will be in effect.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual Supplemental USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The Supplemental USFC mechanism is subject to annual audit review by the Bureau of Audits.

(C) Indicates Change